

Facility Name (as it appears in ECHO):

American Electric Power John E Amos Plant

Facility Permits and Identifiers:**Facility Characteristics:****Inspection and Enforcement Summary Data:**

While the ECHO data base indicates that the last CAA inspection was performed on 09/07/2001, the Amos plant is generally inspected by WVDEP DAQ Enforcement personnel at least 2 times per year.

Inspection History (02 years):

See comment under *Inspection and Enforcement Summary Data* section.

Compliance Summary Data:

The summary data incorrectly states that Amos Plant is not in compliance during each of the last 8 quarters with the CAA.

Two Year Compliance Status by Quarter:**Air Compliance Status:**

Acid Precipitation statute should be listed for Amos plant and the table should indicate compliance for each of the last 8 quarters.

Amos Plant has submitted a Title V permit application and compliance certification. The permit has been determined to be administratively complete. Accordingly, compliance with Title V for each of the last 8 quarters should be listed as “C-CERT”.

The table incorrectly lists the SIP compliance status as “In violation, no enforcement action has been issued specifying a compliance schedule” for each of the last 8 quarters.

The table incorrectly lists the compliance status for Nitrogen Dioxide, Total Particulate Matter and Sulfur Dioxide pollutants as “In violation, no enforcement action has been issued specifying a compliance schedule” for the Oct-Dec 02 quarter. In reality, there is not a Nitrogen Dioxide SIP limit at this point in time. Furthermore, the facility is in compliance with Sulfur Dioxide and Total Particulate Matter emission limits established in the SIP and monitored using CEMS and periodic testing, respectively.

Formal Enforcement Actions (02 year history):**EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name (as it appears in ECHO):

American Electric Power Kammer Plant

Facility Permits and Identifiers:

Unless the AFS Source ID for Kammer Plant has changed recently, the listed ID number appears to be incorrect. AEP and WVDEP have historically used 5405100006 as the identifier.

Facility Characteristics:**Inspection and Enforcement Summary Data:**

Kammer Plant is generally inspected at least one time per year by WVDEP Division of Air Quality enforcement inspectors. While it is not clear whether the WVDEP inspections meet the requirements of a RECAP Inspection, Kammer Plant is nonetheless inspected by WVDEP on a routine basis.

Inspection History (02 years):

The inspection history table fails to list the CAA inspection performed by WVDEP Division of Air Quality enforcement inspectors on September 18, 2001.

Compliance Summary Data:

The summary data incorrectly states that Kammer Plant is not in compliance during each of the last 8 quarters with the CAA.

Two Year Compliance Status by Quarter:**Air Compliance Status:**

Acid Precipitation statute should be listed for Kammer plant and the table should indicate compliance for each of the last 8 quarters.

The table incorrectly lists the SIP compliance status as “In violation, no enforcement action has been issued specifying a compliance schedule” for each of the last 8 quarters.

The table incorrectly lists the compliance status for Carbon Monoxide, Nitrogen Dioxide and Sulfur Dioxide pollutants as “In violation, no enforcement action has been issued specifying a compliance schedule” for the Oct-Dec 02 quarter. In reality, there are not Carbon Monoxide and Nitrogen Dioxide SIP limits at this point in time. Furthermore, the facility is in compliance with Sulfur Dioxide and Total Particulate Matter emission limits established in the SIP and monitored using CEMS and periodic testing, respectively.

Formal Enforcement Actions (02 year history):**EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name (as it appears in ECHO):

American Electric Power Kanawha River Plant

Facility Permits and Identifiers:

Facility Characteristics:

Inspection and Enforcement Summary Data:

Kanawha River Plant is generally inspected at least one time per year by WVDEP Division of Air Quality enforcement inspectors. The most recent inspection was performed by WVDEP on September 4, 2002. While it is not clear whether the WVDEP inspections meet the requirements of a RECAP Inspection, Kanawha River Plant is nonetheless inspected by WVDEP on a routine basis.

Inspection History (02 years):

The inspection history table for Kanawha River Plant fails to list the CAA inspection performed by WVDEP Division of Air Quality enforcement inspectors on September 4, 2002.

Compliance Summary Data:

The summary data incorrectly states that Kanawha River Plant is not in compliance during each of the last 8 quarters with the CAA.

Two Year Compliance Status by Quarter:

Air Compliance Status:

Acid Precipitation statute should be listed for Kanawha River Plant and the table should indicate compliance for each of the last 8 quarters.

The table incorrectly lists the SIP compliance status as “In violation, no enforcement action has been issued specifying a compliance schedule” for each of the last 8 quarters.

The table incorrectly lists the compliance status for Nitrogen Dioxide and Sulfur Dioxide pollutants as “In violation, no enforcement action has been issued specifying a compliance schedule” for the Oct-Dec 02 quarter. In reality, there is no Nitrogen Dioxide SIP limit at this point in time. Furthermore, the facility is in compliance with Sulfur Dioxide and Total Particulate Matter emission limits established in the SIP and monitored using CEMS and periodic testing, respectively.

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

Ohio Power Mitchell Plant

Facility Permits and Identifiers:**Facility Characteristics:****Inspection and Enforcement Summary Data:**

Mitchell Plant is generally inspected at least one time per year by WVDEP Division of Air Quality enforcement inspectors. The most recent inspection was performed by WVDEP on August 21, 2002. While it is not clear whether the WVDEP inspections meet the requirements of a RECAP Inspection, Mitchell Plant is nonetheless inspected by WVDEP on a routine basis.

Inspection History (02 years):

The inspection history table fails to list the CAA inspection performed by WVDEP Division of Air Quality enforcement inspectors on August 21, 2002.

Compliance Summary Data:

The summary data incorrectly states that Mitchell Plant is not in compliance during each of the last 8 quarters with the CAA.

Two Year Compliance Status by Quarter:**Air Compliance Status:**

Acid Precipitation statute should be listed for Mitchell plant and the table should indicate compliance for each of the last 8 quarters.

The table incorrectly lists the SIP compliance status as “In violation, no enforcement action has been issued specifying a compliance schedule” for each of the last 8 quarters.

The table incorrectly lists the compliance status for Nitrogen Dioxide, Total Particulate Matter and Sulfur Dioxide pollutants as “In violation, no enforcement action has been issued specifying a compliance schedule” for the Oct-Dec 02 quarter. In reality, there is not a Nitrogen Dioxide SIP limit at this point in time. Furthermore, the facility is in compliance with Sulfur Dioxide and Total Particulate Matter emission limits established in the SIP and monitored using CEMS and periodic testing, respectively.

Formal Enforcement Actions (02 year history):**EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name (as it appears in ECHO):

Appalachian Power Company Philip Sporn Plant

Facility Permits and Identifiers:**Facility Characteristics:****Inspection and Enforcement Summary Data:**

Philip Sporn Plant is generally inspected at least one time per year by WVDEP Division of Air Quality enforcement inspectors. The most recent inspection was performed by WVDEP on September 30, 2002. While it is not clear whether the WVDEP inspections meet the requirements of a RECAP Inspection, Philip Sporn Plant is nonetheless inspected by WVDEP on a routine basis.

Inspection History (02 years):

The inspection history table fails to list the CAA inspection performed by WVDEP Division of Air Quality enforcement inspectors on September 30, 2002.

Compliance Summary Data:

The summary data incorrectly states that Philip Sporn Plant is not in compliance during each of the last 8 quarters with the CAA.

Two Year Compliance Status by Quarter:**Air Compliance Status:**

Acid Precipitation statute should be listed for Philip Sporn Plant and the table should indicate compliance for each of the last 8 quarters.

The table incorrectly lists the SIP compliance status as “In violation, no enforcement action has been issued specifying a compliance schedule” for each of the last 8 quarters.

The table incorrectly lists the compliance status for Total Particulate Matter and Sulfur Dioxide pollutants as “In violation, no enforcement action has been issued specifying a compliance schedule” for the Oct-Dec 02 quarter. The facility is in compliance with Sulfur Dioxide and Total Particulate Matter emission limits established in the SIP and monitored using CEMS and periodic testing, respectively.

Formal Enforcement Actions (02 year history):**EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name (as it appears in ECHO):

American Electric Power Rockport Plant

Facility Permits and Identifiers:

The address for the Rockport air permit should be changed to 2791 North U.S. HWY 231

Facility Characteristics:

The Rockport stack location should be listed as LAT: 37°55'32", LONG: 87°02'13". Could also use general source location for this purpose.

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Description for CAA compliance line item should note that "State issued an NOV on August 28, 2002 which is currently under negotiation."

Two Year Compliance Status by Quarter:

Air Compliance Status:

Current HPV history is noted as "unnaddressed with the State serving as the lead agency." The note should be modified to "T-SIP and T-NSPS" as of August 28, 2002 when an NOV was issued by IDEM. The NOV is currently under negotiation.

Acid Precipitation statute should be listed for Rockport Plant and the table should indicate compliance for each of the last 8 quarters.

Formal Enforcement Actions (02 year history):

Should be revised to reflect action by state related to CAA HPV status as described above.

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

Indiana & Michigan Power Company Tanners Creek Pla

Facility Permits and Identifiers:

Facility Characteristics:

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

American Indiana Michigan Power

Facility Permits and Identifiers:

This database record actually appears to be for what AEP historically referred to as the Fort Wayne, Indiana 4th Street Turbine. However, this facility has been retired and the FESOP allowed to expire. The source was removed and no longer exists. This record should be deleted from the database.

Facility Characteristics:

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

Indiana Michigan Power Company Subsidiary of Americ

Facility Permits and Identifiers:

This database record actually appears to be for what AEP historically referred to as the Breed Power Plant. However, the air source was retired in March 1994. Subsequently the CAA permits were retired. This record should be modified to reflect the retirements.

Facility Characteristics:

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

American Electric Power Clinch River Plant

Facility Permits and Identifiers:

A variety of cities are listed as the address for the Clinch River Plant in this database. The correct city that should be listed is Carbo.

Facility Characteristics:**Inspection and Enforcement Summary Data:**

Clinch River Plant is generally inspected at least one time per year by the Virginia Department of Environmental Quality (DEQ) air quality enforcement inspectors. The most recent inspection was performed by DEQ on September 13, 2001. While it is not clear whether the DEQ inspections meet the requirements of a RECAP Inspection, Clinch River Plant is nonetheless inspected by DEQ on a routine basis. The listed total for RECAP inspections during the past 2 years may need to be revised depending on whether the September 13, 2001 inspection meets the requirements of a RECAP inspection.

Inspection History (02 years):

The inspection history table fails to list the CAA inspection performed by Virginia DEQ Air Quality enforcement inspectors on September 13, 2001.

Compliance Summary Data:

The summary data incorrectly states that Clinch River Plant is not in compliance during each of the last 8 quarters with the CAA.

Two Year Compliance Status by Quarter:**Air Compliance Status:**

The table incorrectly lists the Clinch River Plant SIP compliance status as “In violation, no enforcement action has been issued specifying a compliance schedule” for each of the last 8 quarters.

The table incorrectly lists the compliance status for Nitrogen Dioxide, Total Particulate Matter and Sulfur Dioxide pollutants as “In violation, no enforcement action has been issued specifying a compliance schedule” for the Oct-Dec 02 quarter. In reality, there is not a Nitrogen Dioxide SIP limit at this point in time. Furthermore, the facility is in compliance with Sulfur Dioxide and Total Particulate Matter emission limits established in the SIP.

Formal Enforcement Actions (02 year history):**EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name (as it appears in ECHO):

American Electric Power Glen Lyn Plant

Facility Permits and Identifiers:

Facility Characteristics:

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

American Electric Power Conesville Plant

Facility Permits and Identifiers:

Facility name is listed a variety of ways in the ECHO database. Facility name should be listed as “Columbus Southern Power Conesville Plant.”

The listed AFS source ID is unverifiable.

Facility Characteristics:

CAA permit expiration date should be listed as 2/12/03.

Latitude/Longitude should be listed for CAA statute line item.

Inspection and Enforcement Summary Data:

Date of last inspection related to CAA is incorrect.

Inspection History (02 years):**Compliance Summary Data:**

ECHO database indicates “alleged” non-compliance with the CAA during each of the last 8 quarters. No details are provided in the database to verify the allegation.

Two Year Compliance Status by Quarter:**Air Compliance Status:**

Title V compliance status is incorrectly listed as “Unknown.” On the contrary, Conesville was one of the first electric utility plants in the nation to receive a Title V permit.

Acid Precipitation statute should be listed for Conesville Plant and the table should indicate compliance for each of the last 8 quarters.

The table incorrectly lists the Conesville Plant SIP compliance status as “In violation, no enforcement action has been issued specifying a compliance schedule” for each of the last 8 quarters. Furthermore, the table incorrectly lists the compliance status for the Sulfur Dioxide SIP limit as “In violation, no enforcement action has been issued specifying a compliance schedule” for the Oct-Dec 02 quarter.

Formal Enforcement Actions (02 year history):**EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name (as it appears in ECHO):

Ohio Power Company Incorporated General James M Gavin Plant

Facility Permits and Identifiers:

The listed AFS source ID is unverifiable.

Facility Characteristics:

CAA permit expiration date should be listed as 1/30/07.

Latitude/Longitude should be listed for CAA statute line item.

Inspection and Enforcement Summary Data:

Date of last inspection related to CAA is incorrect. It is unclear what constitutes an “inspection.”

Inspection History (02 years):

Unable to verify dates of CAA related stack tests/inspections. Dates do not match dates found in AEP records.

Compliance Summary Data:

ECHO database indicates “alleged” non-compliance with the CAA during each of the last 8 quarters. No details are provided in the database to verify the allegation.

Two Year Compliance Status by Quarter:

Air Compliance Status:

Title V compliance status is incorrectly listed as “Unknown.” On the contrary, Gavin is currently operating under an approved Title V permit.

Acid Precipitation statute should be listed for Gavin Plant and the table should indicate compliance for each of the last 8 quarters.

The table incorrectly lists the Gavin Plant SIP compliance status as “In violation, no enforcement action has been issued specifying a compliance schedule” for each of the last 2 quarters. Furthermore, the table incorrectly lists the compliance status for the Total Particulate Matter SIP limit as “In violation, no enforcement action has been issued specifying a compliance schedule” for the Oct-Dec 02 quarter.

Gavin Plant is also listed as “In violation, no enforcement action has been issued specifying a compliance schedule” for each of the last 8 quarters with Nitrogen Dioxide and Sulfur Dioxide NSPS requirements. On the contrary, the Gavin boilers are not NSPS sources.

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

American Electric Power Company Picway Plant

Facility Permits and Identifiers:

The source ID for the AFS system is not the OEPA Facility ID nor is it the AIRS/AFS ID per a query of the USEPA Facility Registry System. This comment applies to all tables where source ID is provided for CAA. The facility name is inconsistent in this table. Generally, OEPA refers to the plant as the “Picway Power Plant” and Columbus Southern Power Company as the owner/operator. In any case, “Generatin” should be corrected or changed.

Facility Characteristics:

CAA permit expiration date should be listed as 02/27/07. Also, the latitude and longitude should be lat: 39.47.34, long: 83.00.36 per the Title V permit.

Inspection and Enforcement Summary Data:

The reported 10/17/1991 RECAP CAA inspection can not be verified. OEPA has historically conducted compliance inspections of electric utility plants at least one time per year.

Inspection History (02 years):

At a minimum, the OEPA air inspection that was conducted on January 25, 2001 should be added to the list.

Compliance Summary Data:**Two Year Compliance Status by Quarter:****Air Compliance Status:**

Title V compliance status should be added to the table. Picway Plant is currently operating under an approved Title V permit.

Acid Precipitation statute should be listed for Picway Plant and the table should indicate compliance for each of the last 8 quarters.

Formal Enforcement Actions (02 year history):**EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name (as it appears in ECHO):

American Electric Power Company Muskingum River Pl

Facility Permits and Identifiers:

Street (physical) address is County Lane Rd. #32, Waterford Ohio, 45786. Source ID for the AFS system is not the OEPA Facility ID nor is it the AIRS/AFS ID per a query of the USEPA Facility Registry System. This comment applies to all tables where source ID is provided for CAA. The facility name is inconsistent in this table. Generally, OEPA refers to the plant as the “Muskingum River Power Plant” and Ohio Power Company as the owner/operator.

Facility Characteristics:

CAA permit expiration date should be listed as 01/30/07. Also, the latitude and longitude should be lat: 39.35.26, long: 81.40.46 per the Title V permit.

Inspection and Enforcement Summary Data:

The reported 8/29/2001 RECAP CAA inspection can not be verified. OEPA has historically conducted compliance inspections of electric utility plants at least one time per year.

Inspection History (02 years):

An OEPA air inspection was conducted on October 31, 2000. It isn’t listed anywhere. The listed “state conducted” stack test wasn’t conducted by the state but looks like it might have been a Title IV CEMS RATA.

Compliance Summary Data:

ECHO database indicates “alleged” non-compliance with the CAA during each of the last 8 quarters. No details are provided in the database to verify the allegation.

Two Year Compliance Status by Quarter:**Air Compliance Status:**

Title V compliance statute should be added to the table. Muskingum River Plant is currently operating in compliance under an approved Title V permit.

Acid Precipitation statute should be listed for Muskingum River Plant and the table should indicate compliance for each of the last 8 quarters.

ECHO database indicates “alleged” non-compliance with various pollutants under the PSD, NSR and SIP programs during the last 8 quarters. No details are provided in the database to verify the allegation.

Formal Enforcement Actions (02 year history):**EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name (as it appears in ECHO):

American Electric Power Company Cardinal Plant

Facility Permits and Identifiers:

Street (physical) address is 306 County Road 7 East. The source ID for the AFS system is not the OEPA Facility ID nor is it the AIRS/AFS ID per a query of the USEPA Facility Registry System. This comment applies to all tables where source ID is provided for CAA. The facility name is inconsistent in this table. Generally, OEPA refers to the plant as the “Cardinal Power Plant (Cardinal Operating Company)” and Cardinal Operating Company as the owner and Ohio Power Company as the operator in the Title V application.

Facility Characteristics:

Title V permit is at the preliminary proposed stage in the approval process. Also, the latitude and longitude should be lat: 40.15.8, long: 80.38.54 per the Title V application.

Inspection and Enforcement Summary Data:

The reported 12/6/2000 RECAP CAA inspection can not be verified. OEPA has historically conducted compliance inspections of electric utility plants at least one time per year.

Inspection History (02 years):**Compliance Summary Data:**

ECHO database indicates “alleged” non-compliance with the CAA during each of the last 8 quarters. No details are provided in the database to verify the allegation.

Two Year Compliance Status by Quarter:**Air Compliance Status:**

Title V compliance statute should be added to the table. Cardinal Plant is currently operating in under a completed Title V application.

Acid Precipitation statute should be listed for Cardinal Plant and the table should indicate compliance for each of the last 8 quarters.

ECHO database indicates “alleged” non-compliance with various pollutants under the PSD, NSR and SIP programs during the last 8 quarters. Furthermore, the database indicates unknown compliance with NSPS. No details are provided in the database to verify the allegations.

Formal Enforcement Actions (02 year history):**EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name (as it appears in ECHO):

Ohio Power Tidd Plant

Facility Permits and Identifiers:

Street (physical) address is 306 County Rd. 7 East (actually this is RSO office). The source ID for the AFS system is not the OEPA Facility ID nor is it the AIRS/AFS ID per a query of the USEPA Facility Registry System. This comment applies to all tables where source ID is provided for CAA.

Facility Characteristics:

Facility status should not be listed as “operating.” “Temporarily closed” is more correct.

Inspection and Enforcement Summary Data:

The reported 9/25/1995 RECAP CAA inspection can not be verified.

Inspection History (02 years):**Compliance Summary Data:****Two Year Compliance Status by Quarter:****Air Compliance Status:**

It is unclear how SIP, PSD and NSPS line items should be treated since the air emissions source hasn’t operated in the past two years. If line items cannot be deleted, then all relevant programs should be listed and designated “C-SHUT DN”.

Formal Enforcement Actions (02 year history):**EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name (as it appears in ECHO):

Conesville Prep Plt

Facility Permits and Identifiers:

The source ID for the AFS system is not the OEPA Facility ID nor is it the AIRS/AFS ID per a query of the USEPA Facility Registry System. This comment applies to all tables where source ID is provided for CAA.

Facility Characteristics:

CAA permit expiration date should be listed as 02/12/03. Also, the latitude and longitude should be listed.

Inspection and Enforcement Summary Data:

Date of last RECAP CAA inspection could not be verified.

Inspection History (02 years):

Reference to a “State Conducted Stack Test” is clearly incorrect. This facility does not have a stack.

Compliance Summary Data:

ECHO database indicates “alleged” non-compliance with the CAA during each of the last 8 quarters with the source being designated SNC/HPV. No details are provided in the database to verify these allegations.

Two Year Compliance Status by Quarter:**Air Compliance Status:**

ECHO database indicates “alleged” non-compliance with various pollutants under the PSD, NSR and SIP programs during the last 8 quarters. No details are provided in the database to verify the allegations.

Formal Enforcement Actions (02 year history):**EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name (as it appears in ECHO):

Columbus & So Oh Elec Co Walnut Gen Sta

Facility Permits and Identifiers:

The database record for this source indicates that the source is temporarily closed. The source was removed and no longer exists. This record should be deleted from the database.

Facility Characteristics:

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

Kentucky Power Company

Facility Permits and Identifiers:**Facility Characteristics:**

The “Permit Expiration Date” column for the Big Sandy Plant air operating permit does not have a date listed. The date should be listed as December 21, 2004.

The “Lat/Long” column is blank for the “CAA” line item. The air operating permit application lists this value as “lat: 38.1007, long: 82.3715”.

Inspection and Enforcement Summary Data:**Inspection History (02 years):****Compliance Summary Data:****Two Year Compliance Status by Quarter:**

The line items for “Acid Precipitation”, “Title V Permits”, and “NSR” list the compliance status as “Unknown” for the past 8 quarters. Based on recent compliance inspections, quarterly data filings, and annual Title V compliance certifications, these fields should be changed to “Compliance”.

Formal Enforcement Actions (02 year history):**EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name (as it appears in ECHO):

Lieberman Power Plant

Facility Permits and Identifiers:

Facility Characteristics:

The box for the permit expiration date is blank and should be filled in with the date August 24, 2003.

The Lat/Long in Lieberman's Title V permit is given as latitude - 32 deg, 42 min, 14 sec and longitude - 93 deg, 57 min, 36 sec. The Lat/Long in the Detailed Facility Report should be changed to these values.

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

Welsh Power Plant

Facility Permits and Identifiers:

Facility Characteristics:

The CAA Permit Expiration Date box is blank and should be filled in with the Title V Permit Expiration Date of 04/09/2004.

The Lat/Long box in the CAA line is blank and should be filled in with the LAT/LONG given in the Title V permit, which is – Lat 33 degrees, 03 minutes, 30 seconds and 94 degrees, 50 minutes, and 45 seconds. The Lat/Long values in the other lines under the Facility Characteristics section should also be corrected to reflect this value.

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

A line should be added to indicate Title V as an applicable permit program with a notation for all quarters that the facility is in compliance.

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

H. W. Pirkey Power Plant

Facility Permits and Identifiers:

Facility Characteristics:

The CAA Title V Permit Expiration Date should be entered as 03/31/2004

The CAA Title V permit Lat/Long coordinates should be entered as Lat - 32 degrees, 27 minutes, 37 seconds and Long – 94 degrees, 29 minutes, and 06 seconds.

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

A line should be added indicating that Title V is an applicable permit type and for all quarters indicate that the facility is in compliance.

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

SWEPCO – Knox Lee Power Plant

Facility Permits and Identifiers:

Facility Characteristics:

In the CAA line, Facility Status should be noted as Operating, Major

In the CAA line, Permit Expiration date should be entered as 08/09/2004

In the CAA line, LAT/Long should be entered as 32 degrees, 22 minutes, 31 second latitude and 94 degrees, 38 minutes, and 31 seconds longitude

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

A line should be added indicating Title V as an applicable permit type and for all quarters indicate that the facility is in compliance.

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

Southwestern Electric Power Company Wilkes Power S

Facility Permits and Identifiers:

Facility Characteristics:

In the CAA line, the Permit Expiration Date of 03/30/2004 should be entered.

In the CAA line, the Lat/Long should be entered as: Lat – 32 degrees, 50 minutes, 54 seconds and Long – 94 degrees, 32 minutes, 48 seconds.

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Title V should be added as an applicable permit type and for all quarters indicate that the facility is in compliance.

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

SWEPCO Arsenal Hill

Facility Permits and Identifiers:

The misspellings Aresenal Hill Plant and Aksenal should be corrected to Arsenal Hill

Facility Characteristics:

In the CAA line, the Permit Expiration date of 04/08/2002 should be entered.

In the CAA line, the LAT/Long should be entered as 32 degrees, 31 minutes, 01 seconds and 93 degrees, 45 minutes, and 40 seconds.

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

A REPORT SHOULD BE CREATED FOR LONE STAR POWER PLANT.

Facility Permits and Identifiers:

Facility Characteristics:

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

Two name characterizations provided:

FLINT CREEK POWER PLANT (from FRS System); SWEPCO-FLINT CREEK POWER PLANT (AFS System)

Facility Permits and Identifiers:

Title V Permit Number is not shown. 276-AOP-RO

Facility Characteristics:

Title V Permit expiration date is not shown. 04/08/04

Inspection and Enforcement Summary Data:

Plant records show that the ADEQ conducted an air inspection on 9-5-02, rather than 9-4-02 shown in the ECHO report.

Inspection History (02 years):

Plant records show that the ADEQ conducted an air inspection on 9-5-02, rather than 9-4-02 shown in the ECHO report.

Compliance Summary Data:**Two Year Compliance Status by Quarter:****Air Compliance Status:**

For some reason, two codes are listed to indicate that “a CAA permit is considered in compliance”. The first code “C-CERT” is shown for the first 3 quarters of CY 2001 for the Title V permit, SIP, and NSPS. The second code “C-PROCED” is shown for the balance of the 2-year period.

Formal Enforcement Actions (02 year history):**EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name (as it appears in ECHO):

Central Power and Light Company Barney M. Davis Pla (*Listed as Central Power and Light Company for CAA*)

Facility Permits and Identifiers:

Zip code is listed wrong for CAA. Should be 78418.

Facility Characteristics:

FOP expiration date is not listed. Should be April 9, 2004. Also, Lat and Long are not listed. Should be 27° 36' 24" and 97° 18' 43".

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

Coleto Creek Power Plant (*Listed as Central Southwest Services, Inc. for CAA*)

Facility Permits and Identifiers:

Facility Characteristics:

FOP expiration date is not listed. Should be April 8, 2004. Also, Lat and Long are not listed. Should be 28° 42' 52" and 97° 12' 50".

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

Central Power and Light Company *(The name E. S. Joslin is not listed for CAA, listed as Central Power and Light Co)*

Facility Permits and Identifiers:

Street Address for CAA should be FM 1593 South.

Facility Characteristics:

FOP expiration date is not listed. Should be February 26, 2004. Also, Lat and Long are not listed. Should be 28° 39' 00" and 96° 32' 00".

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

J. L. Bates Power Plant (*Listed as Central Power and Light Company for CAA*)

Facility Permits and Identifiers:

Facility Characteristics:

FOP expiration date is not listed. Should be November 24, 2003. Also, Lat and Long are not listed. Should be 26° 13' 20" and 98° 23' 40".

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

CPL La Palma Power Station (*Listed as Central Power and Light Company for CAA*)

Facility Permits and Identifiers:

Street Address for CAA should be ¾ Mile La Palma Road.

Facility Characteristics:

FOP expiration date is not listed. Should be March 4, 2004. Also, Lat and Long are not listed. Should be 26° 08' 40" and 97° 38' 15".

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

Laredo Power Plant (*Listed as Central & Southwest Services, Inc. for CAA*)

Facility Permits and Identifiers:

Street Address for CAA should be 7300 CPL Road. Zip code should be 78041.

Facility Characteristics:

FOP expiration date is not listed. Should be March 4, 2004. Also, Lat and Long are not listed. Should be 27° 34' 00" and 99° 30' 31".

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

CPL Lon C Hill Power Station (*Listed as Central Power and Light Company for CAA*)

Facility Permits and Identifiers:

Street Address for CAA should be 3501 Callicoate Road. Zip code should be 78410.

Facility Characteristics:

FOP expiration date is not listed. Should be March 30, 2004. Also, Lat and Long are not listed. Should be 27° 51' 00" and 97° 37' 00".

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

A REPORT SHOULD BE CREATED FOR NUECES BAY POWER PLANT.

Facility Permits and Identifiers:

Facility Characteristics:

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

CPL Victoria Power Station (*Listed as Central Power and Light Company for CAA*)

Facility Permits and Identifiers:

Facility Characteristics:

FOP expiration date is not listed. Should be July 12, 2004. Also, Lat and Long are not listed. Should be 28° 47' 15" and 97° 00' 25".

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name:

Central and South West Services, Inc – Could not find any of West Texas Utilities facilities by entering the power station's name. Was forced to find them using the AIRS ID.

Facility Permits and Identifiers:

Facility name should be changed to Fort Phantom Power Station

Address is incorrect. Correct Address is 9450 East Lake Rd, Abilene TX 79601.

Facility Characteristics:

Title V permit expiration date is missing. Renewal due by Oct. 7, 2004

Lat/Long are missing. Lat 32 34 57 long 99 40 57

Inspection and Enforcement Summary Data:

The correct date of the last air inspection is 01/17/2001

Inspection History (02 years):

The last CAA inspection on 01/17/2001 should be listed here.

Compliance Summary Data:**Two Year Compliance Status by Quarter:****Air Compliance Status:****Formal Enforcement Actions (02 year history):****EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name

West Texas Utilities Company – Could not find any of WTU's facilities by entering the power station's name.

Facility Permits and Identifiers:

Facility name should be changed to Oak Creek Power Station

Street address and City is incorrect. Correct address is 1401 S. State Highway 70, Blackwell Tx 79506

Facility Characteristics:

Title V permit expiration date is missing. Renewal due by Dec. 20, 2004

Lat/Long are missing. Lat 32 02 30 long 100 17 30

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name

West Texas Utilities Company – Could not find any of WTU's facilities by entering the power station's name.

Facility Permits and Identifiers:

Facility name should be changed to Oklaunion Power Station

Address is incorrect. Correct Address is 12567 FM Road 3430, Vernon, TX 76384.

Facility Characteristics:

Title V permit expiration date is missing. Renewal due by Dec. 10, 2004

Lat/Long are missing. Lat 34 05 00 Long 99 10 37

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name

West Texas Utilities Company – Could not find any of WTU’s facilities by entering the power station’s name.

Facility Permits and Identifiers:

Facility name incorrect. Should be Paint Creek Power Station, not West Texas Utilities Company.

Address is incorrect. Correct address is RR 2, Box 658, Haskell TX 79521

Facility Characteristics:

Title V permit expiration date is missing. Renewal due by Dec. 21, 2004

Lat/Long are missing. Lat 35 05 00 long 99 33 00

Site is incorrectly listed as a “synthetic minor” in the Facility Status column. This is a major source.

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name :

Unable to find the Rio Pecos Power Station in the database either by using its AIRS ID (4810500006), Geographic Search or SIC code/Geographic Search. Need to add this facility to the database.

Facility Permits and Identifiers:

Facility Characteristics:

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name

West Texas Utilities Company – Could not find any of WTU's facilities by entering the power station's name.

Facility Permits and Identifiers:

Facility Name is Incorrect. Correct name is San Angelo Power Station

Address is incorrect. Correct address is 6465 Knickerbocker Rd, San Angelo TX 76904

Facility Characteristics:

Site is incorrectly listed as a synthetic minor under Facility Status column

Title V permit expiration date is missing. Renewal due by Oct 7, 2004

Lat/Long are missing. Lat 31 23 38 long 100 29 35

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

Two name characterizations provided: PUBLIC SERVICE COMPANY OF OKLAHOMA COMANCHE STATIO (FRS System; PUBLIC SVC CO OF OK/PSO COMANCHE POWER S (AFS System)

Facility Permits and Identifiers:

Title V Permit Number is not shown. 97-089-TV

Facility Characteristics:

Title V Permit expiration date is not shown. 05/21/04

Inspection and Enforcement Summary Data:**Inspection History (02 years):**

Plant records show that the ODEQ conducted an air inspection on 10-31-01, rather than 10-30-01 shown in the ECHO report.

Compliance Summary Data:**Two Year Compliance Status by Quarter:****Air Compliance Status:****Formal Enforcement Actions (02 year history):****EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**

Facility Name (as it appears in ECHO):

Two name characterizations provided: “PUBLIC SSERVICE COMPANY OF OKLAHOMA NORTHEASTERN S” (FRS System); “PUBLIC SVC CO OF OK/PSO NORTHEASTERN POW” (AFS System)

Facility Permits and Identifiers: Title V Permit Number is not shown. 96-288-TV

Facility Characteristics: Title V Permit expiration date is not shown. 06/30/04

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

Two name characterizations provided: “PUBLIC SERVICE COMPANY OF OK TULSA POWER STATION” (FRS System); “PUBLIC SVC CO OF OK/PSO TULSA POWER STA” (AFS System)

Facility Permits and Identifiers:

Title V Permit Number is not shown. 97-088-TV

Facility Characteristics:

Title V Permit expiration date is not shown. 05/21/04

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

Two name characterizations provided: “CENTRAL AND SOUTHWEST PSO” (FRS System); PUBLIC SVC CO OF OK/PSO RIVERSIDE JENKS” (AFS System)
Name should be Riverside Power Station

Facility Permits and Identifiers:

Title V Permit Number is not shown. 97-159-TV

Facility Characteristics:

Title V Permit expiration date is not shown. 05/14/04

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

“PUBLIC SVC CO OF OK/PSO WELEETKA POWER S” (FRS System)

Facility Permits and Identifiers:

Title V Permit Number is not shown. 96-287-TV

Facility Characteristics:

Title V Permit expiration date is not shown. 12/02/03

Lat/Long data is not shown. Corresponding UTM coordinates are as follows: Horiz –760.365; Vert – 3912.822 as required for emissions inventory data.

Inspection and Enforcement Summary Data:

Inspection History (02 years):

Compliance Summary Data:

Two Year Compliance Status by Quarter:

Air Compliance Status:

Formal Enforcement Actions (02 year history):

EPA Formal Enforcement Cases (02 year history):

Environmental Conditions:

Demographic Profile of Surrounding Area:

Facility Name (as it appears in ECHO):

Two name characterizations provided: “PUBLIC SERVICE COMPANY OF OKLAHOMA SOUTHWESTERN ST” (FRS System); “PUBLIC SVC CO OF OK/PSO SOUTHWESTERN POW” (AFS System)

Facility Permits and Identifiers:

Title V Permit Number is not shown. 97-090-TV

Facility Characteristics:

Title V Permit expiration date is not shown. 06/21/04

Inspection and Enforcement Summary Data:

Date of last inspection is shown as 06/21/2002. Preliminary information from Southwestern plant contact indicates the last air inspection was conducted on 08/14/2002. Subsequently, an ODEQ air inspector was onsite for the Unit #3 RATA on 10/16/2002.

Inspection History (02 years):**Compliance Summary Data:****Two Year Compliance Status by Quarter:****Air Compliance Status:****Formal Enforcement Actions (02 year history):****EPA Formal Enforcement Cases (02 year history):****Environmental Conditions:****Demographic Profile of Surrounding Area:**